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Full Length Research Paper

Facies Model Determination Using Markov Chain Analysis: A Case Study of Ajali Sandstone in Ohafia-Igbere, Southeastern Nigeria

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ABSTRACT

This study is focused on the Upper Cretaceous Maastritchtian Ajali Sandstone within the Afikpo Basin. It is aimed at determining the sedimentology, the depositional environment as well as a sedimentary model for the sandstone. The research was carried out using field relationships based on syndepositional sedimentary structures, grain size analysis and first order embedded Markov chain analysis. Field data and observations show that Ajali Sandstone is partly coarsening upward and fining upward sequences, dominantly cross bedded and highly bioturbated. Granulometric analysis shows coarse, medium to fine grained, bivariate and multivariate analyses reveal that Ajali Sandstone is predominantly fluvial but tidally influenced. Paleocurrent plots indicate that the paleocurrent direction is Southwest while the provenance is Northeast with occasional reversals suggesting that the sediments were mainly sourced from the nearby Oban Massif and partly from the Okigwe Abakaliki Anticlinorium. Application of first-order embedded Markov-chain statistics reveals that deposition do not exhibit Markovian property (cyclicity) implying that there was no memory in the depositional medium during the deposition of Ajali Sandstone.

Keywords: Depositional environment, Ajali Sandstone, Afikpo basin, cyclicity and Markov chain.

INTRODUCTION

Tectonism in southern Nigeria started in early Cretaceous time with the separation of Africa from south America and the opening of the Atlantic ocean (Burk et al, 1972; Murat, 1972; Nwachukwu, 1972). The northeast – southwest trending Benue- Abakaliki trough is also thought to be the result of a Pre-Albian rifting of the African shield prior to the opening of the south Atlantic (Uzuakpunwa, 1974).

The first depositional circle commenced in the Albian, and continued till the santonian with a possible break during Cenomanian time.

The only Cenomanian deposit, known as the Odukpani Formation (Reyment, 1955, 1965), occurs in

Calabar flank. The absence of Cenomenian strata in the rest of the basin and the discordance in dip between the Albian Asu River Group and the overlying Turonian Ezeaku Formation reported at a number of locations in the

Afikpo basin might be indicative of a significant time gap with tectonic implications (Hoque, 1976).

Nwachukwu (1972) has reviewed all available evidence and concluded in favor of a minor Cenomanian folding phase. The basin morphology and other tectonic element are prevailing during the first sedimentary circle (Albian to Santonian) is shown in figure 1.

The second tectonic episode occurred during Santonian time and deformed the Benue – Abakaliki



Figure 1. Configuration of Anambra and Afikpo basins (second sedimentary circle)

trough into folding belts.

This structural inversion was accomplished by the formation of a wider Anambra basin on the western flank and the smaller Afikpo basin on southeastern flank of the anticlinorium (figure 2).

The Santonian uplift resulted in the Abakaliki folded belt (Burke et al., 1972: 198). Much of the eroded material was deposited in the Anambra basin which became the major depocenter during Campanian to early Eocene times.

The third sedimentary circle commenced with the southward growth of the present Niger delta, perhaps, in late Eocene and Early Oligocene times (Hoque, 1975). In Anambra and Afipko Basins, the strongly folded Albian-Coniacian succession (Pre-Santonian sediments) is overlain nearly flat-lying Campanian-Eocene by succession. The oldest sediment in the Anambra Basin is Nkporo Group (Nwajide, 1990). It was deposited into the basin in Late Campanian, comprising Nkporo Shale, Owelli Sandstone and Enugu Shale (Reyment, 1965 and Obi, 2001). Nkporo Group is overlain by the Early Maastrichtian Mamu Formation (Kogbe, 1989 and Obi, 2000). It comprises succession of siltstone, shale, coal seam and sandstone (Kogbe, 1989). Ajali Sandstone (Maastrichtian) overlies Mamu Formation (Revment, 1965; Nwajide, 1990) which is mainly unconsolidated coarse-fine grained, friable or poorly cemented; mudstone and siltstone (Kogbe, 1989). Ajali Sandstone is diachronous Nsukka overlain by Formation (Maastrichtian-Danian) which is also known as the Upper Coal Measure (Reyment, 1965 and Obi, 2000). Imo



Figure2. The generalized map of sedimentary Basins in southern Nigeria. Murat (1972). The Cretaceous basin is stippled.

Shale (Paleocene) overlies Nsukka Formation (Nwajide, 1990). Comprising of clayey- shale with occasional ironstone and thin sandstone in which carbonized plants remains may occur (Kogbe, 1989). The Eocene stage was characterized by regressive phase that led to deposition of Ameki Group (Obi, 2000) Table 1 below.

Location

The study area covers the Upper Cretaceous sediments of the Afikpo basin, precisely the Maastritchtian Ajali Sandstone exposures at Ohafia - Abiriba - Igbere area southeastern Nigeria. The area lies within longitudes 007° $37^{i} 26.3^{ii}$ E and $007^{\circ} 50^{i}$

METHODOLOGY

A total of 14 samples were collected from five different locations in the study area. Each litho-unit was carefully studied in detail and field observations properly documented. The various representative samples were carefully dried and desegregated. There were no fixed weights of sample used.. The sieving process was achieved in accordance with the recommendation of Folk (1974) and Pettijohn (1975). The samples were weighed using triple beam balance. Each of the weighed samples was shaken for 15 minutes by the mechanical sieve shaker. The weight of sample retained in each sieve mesh was determined, recorded and used to calculate individual weight percent retained and cumulative weight

Age		Abakaliki-Anambra Basin	Afikpo Basin
M.Y 30	Oligocene	Ogwashi-Asaba formation	Ogwashi-Asaba formation
54.9	Eocene	Ameki/Nanka formation/Nsugbe Sandstone (Ameki Group)	Ameki Formation
65	Palaocana	Imo Formation	Imo Formation
00	Faleocelle	Nsukka Formation	Nsukka Formation
70	Magatritabtion	Ajali Formation	Ajali Formation
13	Maastritchilan	Mamu formation	Mamu formation
83	Campanian	Nkporo/Oweli formation/Enugu Shale	Nkporo Shale/Afikpo Sandstone
87.3	Santonian		Non deposition/Erosion
88.5	Coniancian	Agbani Sandstone/Agwu shale	Eze Aku Group (ind. Amasiri Sandstone)
	Turonian	Eze Aku Group	х, , , , , , , , , , , , , , , , , , ,
93	Cenomanian		
100	Albian	Asu River Group	Asu River Group

Table 1. Correlation Chart for Early Cretaceous Tertiary Strata in the Southeastern Nigeria (After Nwajide 1990)



Figure3. Location and Geologic map of the study area 27.1^{II}E and latitudes 05⁰ 43¹ 12.6^{II}N and 05⁰ 44¹ 10.8^{II}N

percent after the necessary correction was done to account for the weight lost while sieving. The histograms and accumulative curves were plotted from the sieve results. Also the univariate, bivariate and multivariate parameters were computed from the sieve result after Folk and Ward (1970), multivariate analysis after Sahu (1964) and the bivariate plots after Friedman (1967) and Sly (1978). From the field observations, various litho-log were built and subjected to Markov chain analysis according to John (2002).

RESULTS

FACIES ANALYSIS AND DESCRIPTION

Planar cross bedded sandstone facies A

This particular facies is found in all the locations studied. Its colours ranges from white to grey with patches of yellow to red colorations. It is medium to coarse grained, low to medium angled, poorly to moderately sort with



Figure 4. Planar cross bedded sandstone facies A exposed at Ohafia.



Figure 5. Bioturbated sandstone facies with Skolithos burrows exposed in Abiriba.



Figure 6. Horinzontal bedded Sandstone facies outcropping in Abiriba.



Figure7. Cross laminated Sandstone facies exposed at lgbere.



Figure8. Massive Sandstone facies



Figure9. Herringbone cross bedded sandstone facies exposed Abiriba



gradational contacts but sharp contacts when underlain or overlain by mudstone facies. The average thickness of this facies in this study is 3.8m. This facies is often overlain by the bioturbated sandstone facies or the horizontal bedded sandstone facies in Ohafia and Abiriba exposures fig 4. Clay drapes were observed lining the bedding planes.

Bioturbated Sandstone facies B

This facies is whitish-grey in colour with clear imprints of trace fossils burrows belonging to Skolithos genera. It is fine to medium grained with an average thickness of 1. 45meters. this facies best outcrops at Abiriba where thickness measures about 3.2meters. This facies is shown in Fig.5. In Abiriba and Igbere the facies is overlain by an alternating layer of sandstone and

mudstone (heterolithic bedded facies) averaging 0.6meters thick. In Ohafia bioturbated sandstone is overlain by the horizontal bedded sandstone.

Horizontal bedded Sandstone facies C

This facies consist of beds of fine grained sandstone alternating with siltstone. The sands are well graded and fairly well sorted. The maximum thickness of this facies measured about 3.16 metres in Abiriba outcrop. In Ohafia and Igbere thickness averages 1.73meters. This facies is shown in figure 6.

Cross laminated Sandstone D

This facies is whitish brown, fine to medium grained, cross laminated sandstone with clear imprints of a

liesengang structure. It is moderately sorted and has an average thickness of 1.8 meters fig 7.

Massive Sandstone facies

This facies is white to grey in colour, fine to medium grained, moderately to poorly sorted Sandstone. Its structureless nature may be as a result of it being deposited by extremely high energy current or its structure may have been destroyed by massive bioturbation. It has an average thickness of 4-5meters Fig.8.

Herringbone Cross Bedded Sandstone Facies

This facies is whitish yellow in colour, medium grained planar cross bedded sandstone dipping at an average angle of 12 to 15 degrees to the bone. Poorly to fairly well sorted with sharp contacts. It has an average thickness of 4 meters Fig. 9.

Lithologic profiles errected in the field are shown in figures 10-16.

The mutually exclusive states are planar cross bedded sandstone (A), hetrolithic/lenticular bedded sandstone (B), horizontal laminated sandstone (C), mudstone (D), cross laminated sandstone (E), trough cross bedded sandstone (F), planar cross bedded with a herringbone structure (G), massive bedded sandstone (H) and convoluted sandstone (I)

Each and every one of the litho-logs above is subjected to embedded Markov chain analysis.

From Fig.10 above, the observed transitional matrix is

				↓		
		Α	В	С	D _	ROW TOTALS(R.TL)
	А	0	1	0	0	1
From	В	2	0	0	0	2
	С	0	0	0	1	1
	D	0	1	0	0	1
COLU TOTALS(C	MN C.T)	2	2		1_	5 GRAND TOTAL (G.T)

Dividing Row totals by grand total, the observed fixed probability vector will be:

	C
Α	0.200
В	0.400
С	0.200
D	0.200
	< <i>></i>

~

Once the transitional matrix is built, a CHI-Test can be carried out to check for the Markov property in an embedded sequence which is done by comparing the observed transition frequency matrix to the expected matrix if successive states are independent. However, the fixed probability vector cannot be used to estimate the columns of the expected transition probability matrix because a transition from a state to itself is not allowed in embedded Markov chain. In order to estimate the frequencies of transition from each state to itself, we do this by assigning some arbitrarily large number say 100, to the diagonal positions of the observed transition frequency matrix.

_ _

				10		
		А	В	С	D \	ROW TL
	А	100	1	0	0	101
FRM	В	2	100	0	0	102
	С	0	0	100	1	101
	D	0	1	0	100	101
CLM TL		102	102	100	101	405 GT
		\sim				

First trial (step1) Dividing row totals by grand total,

				то		2
		A	В	С	D	ROW TOTALS
	A	0.249				0.249
FRM	В		0.252			0.252
	С			0.249		0.249
	D	L			0.249	J _{0.249}

Squaring the probability along the diagonal and multiplying by the grand total of 405.

				то		
		A	В	С	D_	ROW TL
	А	25.11	1	0	0)	26.11
FRM	В	2	25.72	0	0	27.72
	С	0	0	25.11	1	26.11
	D	0	1	0	25.11	26.11
C TL		27.11	27.72	25.11	26.11	106.05GT

These new estimates are inserted into the original transition frequency matrix and the process repeated again and again until the estimated transition frequency along the diagonal do not change from time to time.

It is observed that after the seventh trial that the transition probability matrix does not change. Thus, the expected fixed probability vectors can be obtained.

Α	0.160	
В	0.519	
С	0.160	
D	0.160	

The expected probabilities and the expected frequencies of a hypothetical sequence of independent states can be

 x^2 value Locations Critical value of x² Remarks L1S2 5.280 11.07 Independent

Table2. x² Values and critical values of the lithostratigraphic succession of locations within the study area for 5 degree of freedom and at 5%

R/N	SAMPLE CODE	DECILIT	DEMADKS		
Fable3. Multivariate results					
L5	5.280	11.07	Independent		
L4	2.689	11.07	Independent		
L3	5.280	11.07	Independent		
L2S2	8.960	30.14	Independent		
L2S1	3.696	19.68	Independent		

level of significance

S/N	SAMPLE CODE	RESULT	REMARKS
1	L1S1U1	-8.619	Fluvial
2	L1S1U2	-6.327	Shallow marine
3	L1S2U2	-7.736	Fluvial
4	L2S1U1	-9.002	Fluvial
5	L2S1U2	-8.217	Fluvial
6	L2S2U1	-2.514	Shallow marine
7	L2S2U2	-7.369	Shallow marine
8	L3S1U1	-5.327	Shallow marine
9	L3S1U2	-4.992	Shallow marine
10	L3S1U3	-1.583	Shallow marine
11	L3S1U4	-1.869	Shallow marine
12	L3S1U5	-6.213	Shallow marine
13	L4S1U3	-7.175	Shallow marine
14	L5S1U1	-9.042	Fluvial

calculated from the fixed probability vectors thus, if state A is independent of state B, then P(A|B)=P(A)P(B). Where P(A) and P(B) are given in the fixed probability vector as well as other states. For example, P(A/B)= (0.160)(0.519)= 0.083. The expected probabilities of all transitions are given thus: то

		Α	В	С	D
	А	0.026	0.083	0.026	0.026 `
FROM	В	0.083	0.269	0.083	0.083
	С	0.026	0.083	0.165	0.026
	D	0.026	0.083	0.026	0.026
		۱.			

The expected frequencies are found by multiplying this matrix above by the grand total of 7.498, TO

		А	В	С	D
	А	0.195	0.622	0.195	0.195
FROM	В	0.622	2.017	0.622	0.622
	С	0.195	0.622	0.195	0.195
	D	0.195	0.622	0.195	0.195

Using x^2 (CHI) Test,

 $x^{2} = \sum \frac{(O - E)^{2}}{E}$equation (1)

Where O is the number of transitions from one state to another and E is the number of transitions expected if the successive states are independent.

_{~2} _ <u>(0.202 – (</u>	$(2 - 0.622)^2$	$(1-0.622)^2$
.19	5 ⁺ 0.622	0.622
(1.892 - 2.017)	$(1 - 0.622)^{2}$	$(0.202 - 0.195)^2 +$
2.017	0.622	0.195
<u>(1 − 0.195)</u> ² ((0 <u>.202 – 0.19</u> 5)	
0.195 +	0.195	
_		

 $x^{2}=0.0003+3.053+0.230+0.008+0.230+0.0003+$ 3.323+0.0003+3.774.

This test has $V = (M - 1)^2$ -M degree of freedom, where M is the number of states and in this, $V=(4-1)^2$ - $6=3^2 - 4=9-4=5$ degree of freedom. The critical value of x^2 for 5 degree of freedom and at 5% level of significance is 11.07 which are far greater than the test



Fig17. cumulative curves for Samples in location







Fig19. Cumulative curves for samples in location 3



Fig20. Cumulative curve for samples in location 4 and 5



Fig21. bivariate plot of skewness against standard deviation

Fig22. bivariate plot of mean size against standard deviation



Fig23. Rose diagram of Ajali Sandstone in the study area

statistics. The rest of the litho-log from the various locations were subjected to embedded Markov chain analysis followed by chi-test which gave the following results (table 2 above)

The kicks observed in the probability curves show sediments deposited under suspension, saltation and traction mechanisms as shown in Fig.17 to Fig.20 above. The multivariate (Table 3 above) shows that Ajali Sandstone is mainly shallow marine deposit and fluvial in part. The bivariate plots that (Fig. 21 and 22) show both beach and river complimenting the result from multivariate environment discriminant analysis.

DISCUSSION

From the inherent sedimentary structures and the stratigraphic sequence that have been observed from the field, it is obvious that the fining upward sequence and coarsening upward sequence that dominated the outcrops also suggest an interplay of both continental and marine environments respectively. The Ajali Sandstone litho-logs in all the locations in the study area have a tabular cross-stratification and according to Smith (1970) and Harms et al (1975), tabular sets of cross-stratification are deposited by migrating sand waves.

Sand waves and dunes are common on the beds of a river and tidal channels. Collins et al (1982, pp 73), and Harm et al (1975, pp 49), showed that tabular sets of cross strata with planar configuration is suggestive of fluvial settings. The sieve analysis shows that Ajali Sandstone is coarse, medium to fine grain poorly sorted sandstone, which suggests fluctuation in energy of deposition. The presence of shale beds interactions in some locations is enough evidence to support the line of thought that Ajali Sandstone is fluvio-deltaic deposits.

Based on granulometric analysis, the histograms show unimodal and probability plots indicate that the Sandstone was deposited by suspension, saltation, traction transport mechanisms, thus, showing that energy of the transporting medium was fluctuating. The sieve analysis also showed that Ajali Sandstone is coarse, medium to fine grained but dominantly medium grained, poorly sorted suggesting fluctuation in energy of deposition though with dominance of high energy. The fine grained indicates deposition from suspension during lower energy conditions; while the cross bedded Sandstone indicate deposition by saltation during higher energy hydrodynamic conditions. These also correspond to the bivariate plots suggested Sly (1978) in which the sediments fall mostly in the high energy zone. The coarsening upward sequence of Ajali Sandstone as indicated by univariate result suggests that the Basin was shallowing upward Dapple, (1974) and Tuker, (1996). This shallowing upward of the Basin at the time of deposition of Aiali Sandstone in the Afikpo basin may be interpreted as a result of fluvial interference with the marine environment and this line of thought is supported by the computed multivariate results. Friedman and Sanders (1978, pp 73) also indicated moderately well sorted and moderately sorted sands as the analysis had shown are mostly found in inland dunes, most rivers, most lagoons and marine shelf environments. Trace fossils have been used to infer depositional environment as pointed out by Horward et al., (1979) and Frey (1977). The outcrops at Abiriba guarry site and most of the other locations are overlain by heavily bioturbated firm ground: Rhyzocorallium and Ophiomorpha. The Rhyzocorallium is horizontal or obliquely oriented, U- shaped burrows. It is interpreted as feeding burrows where the animal moves in horizontal pattern Howard et al., (1972). Ophiomorpha is a branching burrow with horizontal, obligue and vertical box-like network. It is interpreted as a combined dwelling and feeding burrows made by shrimp-like animals. The observed trace fossils are good indicators of environment ranging from marginal marine to shallow marine environments (Frey et al., 1978 and Wilson et al., 1997).

The rose diagram (Fig. 23) for Ajali Sandstone suggests that the direction of paleocurrent as at the time of deposition, acted in southwest direction and the provenance was northeast. The rose diagram reflects unimodal high variability paleocurrent pattern for Ajali

Sandstone (Fig.23). This paleocurrent pattern (Unimodal) suggests sediments deposited in an environment where fluvial currents was prevalent with net long-shore marine transport (Selly, 1966). The direction of provenance indicated that the sediments of Ajali Sandstone were sourced from the Basement Complex of Nigeria probably Oban Massif and or Cameroun Mountains.

A simple graph of the most significant transitions from the observed transitional matrices of all the lithostratigraphic succession built from each of the location in the study area, shows that Ajali Sandstone do not have a repetitive pattern of succession. The embedded Markov chain analysis in this study show that probability of a particular facies being preferentially succeeded by one particular facies does not exist.

CONCLUSION

Textural result together with field observation of Ajali Sandstone in the study area coupled with the field data have aided in reconstructing the ancient environment of deposition of Ajali sandstone in Afikpo basin.

Facies analysis result shows that Ajali Sandstone outcrops in the study area describes sediments deposited in fluvial environment but highly influenced by tidal activities. Tidal signatures present in the area include bioturbated sandstone, herringbone cross bedded sandstone and flaser heterlithic facies. This study proposes a subtidal through intertidal to continental environments. This is similarly interpreted by Amajor (1987), Adeigbe et al., (2007).

Field data and facies observations coupled the result of Markov chain anaysis show that the sandstone in Ohafia- Igbere area does not exhibit cyclicity. It does not pocess markovian property which implies that there is no memory in the depositional medium. However, Ajali Sandstone in this study is medium-coarse grained and dominantly fining upward sequence.

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